# Energy Generation/Solars Potential on Council Buildings

Briefing for Climate & Environment Panel 20 March 2024



1

## **Context - 4<sup>th</sup> Carbon Management plan to 2029/30**

Electricity emissions account for 30% of the Council's total emissions- the plan sets out the following actions:

- Purchase of electricity from renewable sources
- •Reduce electricity demand
- •Staff carbon awareness and action

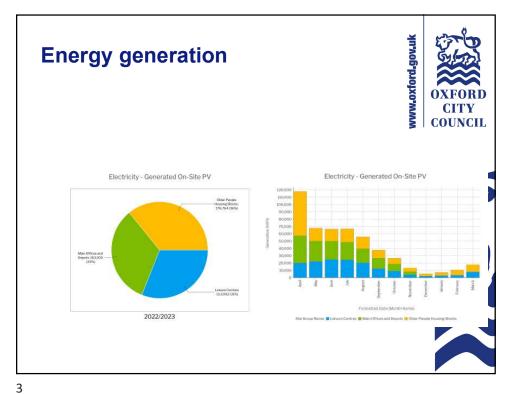
Gas combustion emissions account for 43% of the Council's total emissions

and the plan sets out the following actions:

- Decarbonising heating systems
- •Reducing heat demand/improved energy efficiency
- •Better controls
- •Explore opportunities for new, innovative technologies
- •Staff carbon awareness and action



2



### **Existing Provision**

- Solar is already installed on 14 major energy intensive assets, including many of our leisure and community
- Over 1000kWp of Solar PV installations, equivalent to over 10% of the council's current rate of electricity consumption.
- In 2022/203, solar provided 493,000 kWh of energy generation. The equivalent of electricity for 182 homes for a year\*
- Solar used to power the buildings and heat pumps
- Battery storage is already in place at 4 sites too



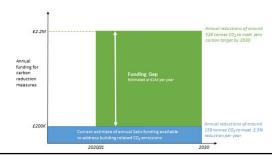
\* Ofgem estimate 2,700kWh of electricity is used in an average house pa. and 11,5000kWh of gas.





#### **Challenges**

- Significant funding gap to meet Net Zero by 2030
- · Existing infrastructure often needs upgrading to add solar
- Substantial grid constraints causing a backlog for renewable energy projects looking to join the grid. This impacts both energy generation (PV arrays) and offtake (heat pumps and EV infrastructure)
- Grid reinforcement due in part in 2028 and further in 2030.
- Government funding timescales for decarbonisation don't align with these constraints
- Solar options for much of our heritage assets are complex and expensive



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5

#### **Mitigation**

Strategic – Local Area Energy Programme (LAEP)

- Active engagement with County and the other DCs on energy capacity with SSEN. This will be via a Regional Energy Strategic Planner (RESP) model
- RESPs will work with electricity and gas networks, councils and others to determine a strategic, wholesystem planning of the energy system at a regional level

#### **Tactical**

- Investigation into use of further battery & solar solutions to counter grid constraints 2024-2030. Aiming for an additional 40kWp to be installed at Barton Leisure Centre
- We have tools that enable the council to determine areas that are less constrained which can reduce risk
- Cross-council service area collaboration to support mitigation of energy constraints in new developments and regeneration projects



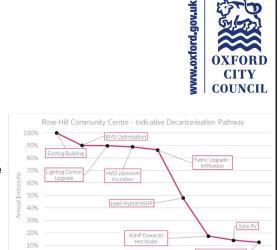


6

#### **Rose Hill report**

## Report assesses opportunities for carbon reduction solutions

- Many solutions reduce carbon but don't save money
- Those that reduce bills are costly to implement
- ROI outside required term to attract current government funding
- Existing infrastructure reinforcements not eligible for current grants, so OCC would need to fund



2025 2026 2026 Implementation Year

2024 2025 2025

2027 2028 2035

7